

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 04.04.2012

No. F.DTL/207/20011-12/DGM(SO)/EAC/33

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of March-12

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of March, 2012.
The energy accounts contain the following

- Annexure-1 Availability of generating stations within Delhi.
- Annexure-2 Plant availability factor monthly of BTPS & Bawana Generating station(PAFM).
- Annexure-3 PLF based on scheduled generation of generating stations within Delhi.
- Annexure-4 Monthly & Cumulative weighted average entitlement of Distribution licensees
- Annexure-5 Energy scheduled to beneficiaries from generating stations within Delhi.
- Annexure-6 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
- Annexure-7 Incentive energy booked to Distribution Licensees from generating stations within Delhi.
- Annexure-8 Details of Energy Transaction from Energy Exchanges.

CERC vide order dated 06.07.2011 has issued the provisional Tariff for BTPS for the period 01.04.2009 to 31.03.2014
Accordingly the required parameters to drive out the different charges for BTPS as per Tariff Regulation dated 19.01.2009
is enclosed as Annexure-02

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, appearing to read "Venkatesh Gopal" with a checkmark at the end, written over a light blue horizontal line.

Dy. General Manager(System Operation)

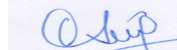
Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCA

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'12

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in %
RPH	Apr'11	91.90	91.90
	May'11	91.33	91.61
	June'11	85.48	89.58
	July'11	22.68	72.59
	Aug'11	69.76	72.01
	Sep'11	59.87	70.02
	Oct'11	75.37	70.80
	Nov'11	61.77	69.69
	Dec'11	59.62	68.55
	Jan'12	53.26	67.00
	Feb'12	77.54	67.92
	Mar'12	75.63	68.37
GT	Apr'11	79.66	79.66
	May'11	74.76	77.17
	June'11	67.57	74.01
	July'11	73.56	73.89
	Aug'11	83.17	75.77
	Sep'11	71.15	75.02
	Oct'11	66.71	73.81
	Nov'11	77.13	74.22
	Dec'11	89.25	75.91
	Jan'12	90.58	77.40
	Feb'12	87.85	78.30
	Mar'12	91.40	79.41
PPCL	Apr'11	77.73	77.73
	May'11	89.69	83.81
	June'11	86.65	84.75
	July'11	93.28	86.92
	Aug'11	94.94	88.54
	Sep'11	94.68	89.55
	Oct'11	93.65	90.14
	Nov'11	93.06	90.50
	Dec'11	94.75	90.98
	Jan'12	98.33	91.73
	Feb'12	97.92	92.26
	Mar'12	96.32	92.61

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'12

B) Details of Plant Availability Factor of BTPS & Bawana Generating Station as per Regulation dated 19.01.09

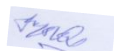
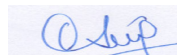
Stations	Period	PAFM in %	PAFY in %
BTPS	Apr'11	91.65	91.65
	May'11	95.63	93.67
	June'11	99.67	95.65
	July'11	89.71	94.14
	Aug'11	94.93	94.3
	Sep'11	83.46	92.52
	Oct'11	63.32	88.29
	Nov'11	65.79	85.52
	Dec'11	72.05	84.01
	Jan'12	98.24	84.45
	Feb'12	100.13	86.72
	Mar'12	101.00	87.93
	Bawana	Dec'11	70.11
Jan'12		34.89	39.78
Feb'12		68.68	55.36
Mar'12		96.50	68.65

The PAFM & PAFY shall be calculated with the following formula as per Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{\%}$$

- AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFY = Plant Availability factor Achieved during the Year in %

* COD of unit 1 of BAWANA is on 27.12.2011, 00:00 hrs
IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
AUX 1.00%

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'12

C Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
RPH	Apr'11	91.90	91.90
	May'11	91.33	91.61
	June'11	85.48	89.58
	July'11	22.68	72.59
	Aug'11	68.97	71.85
	Sep'11	59.87	69.89
	Oct'11	75.37	70.68
	Nov'11	61.77	69.59
	Dec'11	59.62	68.46
	Jan'12	53.26	66.92
	Feb'12	77.54	67.84
	Mar'12	71.44	68.15
GT	Apr'11	47.22	47.22
	May'11	57.53	52.46
	June'11	55.26	53.38
	July'11	49.43	52.38
	Aug'11	51.8	52.26
	Sep'11	43.56	50.84
	Oct'11	58.28	51.91
	Nov'11	62.84	53.26
	Dec'11	69.88	55.13
	Jan'12	58.39	55.46
	Feb'12	28.96	53.17
	Mar'12	31.09	51.30
PPCL	Apr'11	66.53	66.53
	May'11	84.1	75.46
	June'11	77.07	75.99
	July'11	88.68	79.21
	Aug'11	89.56	81.31
	Sep'11	91.33	82.95
	Oct'11	93.01	84.41
	Nov'11	92.58	85.41
	Dec'11	93.21	86.29
	Jan'12	93.92	87.07
	Feb'12	91.50	87.45
	Mar'12	91.51	87.79

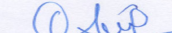



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'12

D) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

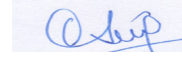
Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'11	33.370	22.340	21.880	15.320	7.090		
	May'11	33.370	22.340	21.880	15.320	7.090		
	June'11	33.370	22.340	21.880	15.320	7.090		
	July'11	33.370	22.340	21.880	15.320	7.090		
	Aug'11	33.370	22.340	21.880	15.320	7.090		
	Sep'11	33.370	22.340	21.880	15.320	7.090		
	Oct'11	33.370	22.340	21.880	15.320	7.090		
	Nov'11	33.370	22.340	21.880	15.320	7.090		
	Dec'11	33.370	22.340	21.880	15.320	7.090		
	Jan'12	33.370	22.340	21.880	15.320	7.090		
	Feb'12	33.370	22.340	21.880	15.320	7.090		
	Mar'12	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	May'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	June'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	July'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	Aug'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	Sep'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	Oct'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	Nov'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	Dec'11	42.660	28.080	28.160	0.260	0.000	0.84	0
	Jan'12	42.660	28.080	28.160	0.260	0.000	0.84	0
	Feb'12	42.660	28.080	28.160	0.260	0.000	0.84	0
	Mar'12	42.660	28.080	28.160	0.260	0.000	0.84	0
GT	Apr'11	42.990	28.460	28.280	0.270	0.000		
	May'11	42.990	28.460	28.280	0.270	0.000		
	June'11	42.990	28.460	28.280	0.270	0.000		
	July'11	42.990	28.460	28.280	0.270	0.000		
	Aug'11	42.990	28.460	28.280	0.270	0.000		
	Sep'11	42.990	28.460	28.280	0.270	0.000		
	Oct'11	42.990	28.460	28.280	0.270	0.000		
	Nov'11	42.990	28.460	28.280	0.270	0.000		
	Dec'11	42.990	28.460	28.280	0.270	0.000		
	Jan'12	42.990	28.460	28.280	0.270	0.000		
	Feb'12	42.990	28.460	28.280	0.270	0.000		
	Mar'12	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'11	31.760	21.440	20.770	26.030	0.000		
	May'11	31.760	21.440	20.770	26.030	0.000		
	June'11	31.760	21.440	20.770	26.030	0.000		
	July'11	31.760	21.440	20.770	26.030	0.000		
	Aug'11	31.760	21.440	20.770	26.030	0.000		
	Sep'11	31.760	21.440	20.770	26.030	0.000		
	Oct'11	31.760	21.440	20.770	26.030	0.000		
	Nov'11	31.760	21.440	20.770	26.030	0.000		
	Dec'11	31.760	21.440	20.770	26.030	0.000		
	Jan'12	31.760	21.440	20.770	26.030	0.000		
	Feb'12	31.760	21.440	20.770	26.030	0.000		
	Mar'12	31.760	21.440	20.770	26.030	0.000		


MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'12

E) Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on meeting held on 03.02.12 at Bawana CCGT.

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB	MERCHANT
Bawana	Dec'11	26.530	16.580	17.770	7.300	1.820	10	10	10
	Jan'12	26.530	16.580	17.770	7.300	1.820	10	10	10
	Feb'12	26.530	16.580	17.770	7.300	1.820	10	10	10
	Mar'12	26.530	16.580	17.770	7.300	1.820	10	10	10

MANAGER(SO/EA)

DELHI TRANSCO LIMITED

State Load Despatch Centre

Provisional Energy Accounts for the month of March'12

F) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'11	33.370	22.340	21.880	15.320	7.090		
	May'11	33.370	22.340	21.880	15.320	7.090		
	June'11	33.370	22.340	21.880	15.320	7.090		
	July'11	33.370	22.340	21.880	15.320	7.090		
	Aug'11	33.370	22.340	21.880	15.320	7.090		
	Sep'11	33.370	22.340	21.880	15.320	7.090		
	Oct'11	33.370	22.340	21.880	15.320	7.090		
	Nov'11	33.370	22.340	21.880	15.320	7.090		
	Dec'11	33.370	22.340	21.880	15.320	7.090		
	Jan'12	33.370	22.340	21.880	15.320	7.090		
	Feb'12	33.370	22.340	21.880	15.320	7.090		
	Mar'12	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'11	42.660	28.080	28.160	0.260	0.000	0.84
May'11		42.660	28.080	28.160	0.260	0.000	0.84	0
June'11		42.660	28.080	28.160	0.260	0.000	0.84	0
July'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Aug'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Sep'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Oct'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Nov'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Dec'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Jan'12		42.660	28.080	28.160	0.260	0.000	0.84	0
Feb'12		42.660	28.080	28.160	0.260	0.000	0.84	0
Mar'12		42.660	28.080	28.160	0.260	0.000	0.84	0
GT		Apr'11	42.990	28.460	28.280	0.270	0.000	
	May'11	42.990	28.460	28.280	0.270	0.000		
	June'11	42.990	28.460	28.280	0.270	0.000		
	July'11	42.990	28.460	28.280	0.270	0.000		
	Aug'11	42.990	28.460	28.280	0.270	0.000		
	Sep'11	42.990	28.460	28.280	0.270	0.000		
	Oct'11	42.990	28.460	28.280	0.270	0.000		
	Nov'11	42.990	28.460	28.280	0.270	0.000		
	Dec'11	42.990	28.460	28.280	0.270	0.000		
	Jan'12	42.990	28.460	28.280	0.270	0.000		
	Feb'12	42.990	28.460	28.280	0.270	0.000		
	Mar'12	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'11	31.760	21.440	20.770	26.030	0.000	
May'11		31.760	21.440	20.770	26.030	0.000		
June'11		31.760	21.440	20.770	26.030	0.000		
July'11		31.760	21.440	20.770	26.030	0.000		
Aug'11		31.760	21.440	20.770	26.030	0.000		
Sep'11		31.760	21.440	20.770	26.030	0.000		
Oct'11		31.760	21.440	20.770	26.030	0.000		
Nov'11		31.760	21.440	20.770	26.030	0.000		
Dec'11		31.760	21.440	20.770	26.030	0.000		
Jan'12		31.760	21.440	20.770	26.030	0.000		
Feb'12		31.760	21.440	20.770	26.030	0.000		
Mar'12		31.760	21.440	20.770	26.030	0.000		

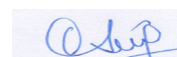



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'12

G) Cum. Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on meeting held on 03.02.11 at Bawana CCGT.

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB	MERCHANT
Bawana	Dec'11	26.530	16.580	17.770	7.300	1.820	10	10	10
	Jan'12	26.530	16.580	17.770	7.300	1.820	10	10	10
	Feb'12	26.530	16.580	17.770	7.300	1.820	10	10	10
	Mar'12	26.530	16.580	17.770	7.300	1.820	10	10	10

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'12

H) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	129.169430
	BYPL	86.459565
	NDPL	84.693651
	NDMC	59.315704
	MES	27.444149
	Total	387.082500
RPH*	BRPL	27.033286
	BYPL	17.861994
	NDPL	17.860717
	NDMC	0.156003
	MES	0.000000
	IP	0.744000
	Jhajjar	0.000000
Total	63.656000	
GT(APM, PMT, RLNG)	BRPL	26.046246
	BYPL	17.243518
	NDPL	17.133935
	NDMC	0.163057
	MES	0.000000
Total	60.586756	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.7440 Mus was allocated for the month.




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'12

H) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	69.213536
	BYPL	46.719308
	NDPL	45.263386
	NDMC	56.730520
	MES	0.000000
	Total	217.926750
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	11.351229
	BYPL	7.093769
	NDPL	7.603227
	NDMC	3.123535
	MES	0.778712
	PUNJAB	1.406678
	HARYANA	5.642850
	MERCHANT	0.000000
Total	37.000000	




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'12

I) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	1	09.03.12	8.58	09.03.12	12.35
		11.03.12	11.00	11.03.12	15.20
	2	09.03.12	11.32	09.03.12	12.40
		11.03.12	11.00	11.03.12	15.20
	5	14.03.12	9.10	14.03.12	11.55
	6	09.03.12	5.50	09.03.12	6.35
14.03.12		9.45	14.03.12	11.55	
PPCL	1	15.03.12	5.32	15.03.12	9.38
	2	10.03.12	51.05	10.03.12	21.33
		15.03.12	2.13	15.03.12	5.06
Bawana	1	01.03.12	0.00	31.03.12	24.00




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'12

J) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
RPH	BRPL	-8.821956	-8.279703	0.542252
	BYPL	-5.828876	-5.470610	0.358267
	NDPL	-5.828609	-5.470346	0.358263
	NDMC	-0.051059	-0.047908	0.003151
	MES	0.000000	0.000000	0.000000
	IP	-0.255816	-0.239006	0.016810
	Jhajjar	0.000000	0.000000	0.000000
	Total	-20.786316	-19.507574	1.278742
GT	BRPL	-152.377066	-184.968114	-32.591048
	BYPL	-100.870189	-122.445272	-21.575083
	NDPL	-100.237810	-121.677094	-21.439284
	NDMC	-0.962635	-1.167984	-0.205349
	MES	0.000000	0.000000	0.000000
	Total	-354.447700	-430.258464	-75.810764
PPCL	BRPL	61.296895	70.000161	8.703266
	BYPL	41.379734	47.254632	5.874898
	NDPL	40.086162	45.777813	5.691651
	NDMC	50.237508	57.370923	7.133415
	MES	0.000000	0.000000	0.000000
	Total	193.000300	220.403530	27.403230

(1) As per DERC order the Target PLF for GT is 70%

(2) As per DERC order the Target PLF for RPH is 70%

(3) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2011-12 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability Factor = 82%
- 2) Auxilliary consumption = 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC \times (NDM/NDY) \times (PAFM/NAPAF)$ (in Rupees)
AFC = Annual Fixed cost
NAPAF = Normative Annual Plant Availability Factor in %
NDM = Number of days in Month
NDY = Number of days in Year
PAFM = Plant Availability factor Achieved during the month in %
PAFY = Plant Availability factor Achieved during the Year in %
- 4) Gross Station Heat rate = 2825 Kcal/Kwh

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of March'12

K) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	0.000000	-106.938520
	BYPL	0.000000	-39.103290
	NDPL	0.000000	-37.000960
	NDMC	0.000000	-36.005140
	MES	0.000000	0.000000
	Total	0.000000	-219.047910
PXI	BRPL	0.000000	-8.442660
	BYPL	0.000000	-0.148240
	NDPL	0.000000	-12.351710
	NDMC	0.000000	0.000000
	MES	0.000000	0.000000
	Total	0.000000	-20.942610

All figures are at Delhi Periphery




MANAGER(SO/EA)